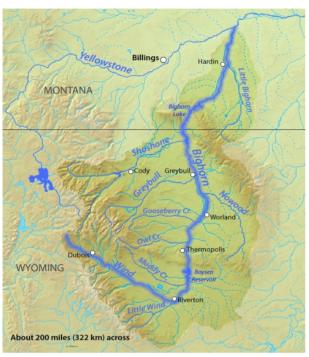
Yellowtail Dam Water Supply and Projected Operations



May 2024



Bighorn River Basin Map Source: DEMIS Mapserver

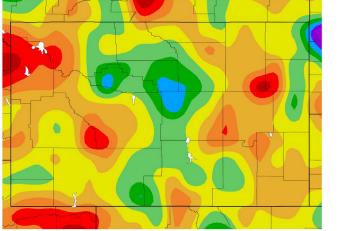
May Operating Range							
Forecast		Minimum	Maximum				
Monthly Aver	age	2 5 5 5	4 240	6 970			
Inflow (cfs))	3,555	4,24 0	6,870			
Monthly Aver	age	3,275	2 (25	5,890			
River Release	(cfs)	3,275	3,625	5,690			
End of May	y	3618.3	3621.6	3625.0			
Elevation (fe	et)	3010.3	3021.0	3023.0			
May-July 2024							
Inflo	ow For	ecast (kaf)				
May-July Volum	ne		70	04			
Percent of Aver	rage	65					
Water Year	Historic	: Inflow	Ra	ınk			
2023	1,711		6				
2022	877	35					
2021	458	50					
2020	777	7 38					
30 Year Average	1,080						



Climate Departure from Normal

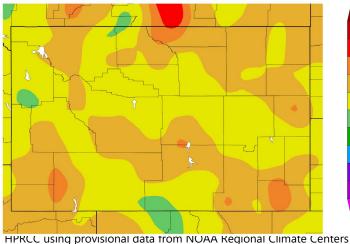
April 1 through April 30, 2024

Precipitation Departure from Normal (inches)



Departure from Normal (°F)

Temperature



CLIMATE SUMMARY

Precipitation in the Bighorn Basin was above average in the Bighorn Mountains but below average elsewhere in the Basin during April. Temperatures were above average throughout the Basin.

The climate outlook for May shows there is an equal chance temperatures and precipitation will be either below, near, or above average.

0.5

. 1 -6 -8

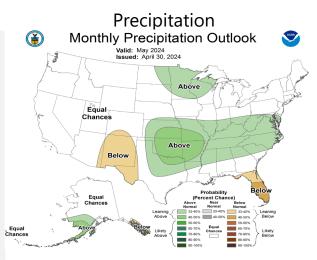
USDA

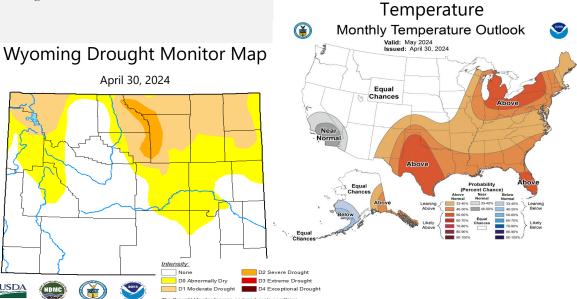
droughtmonitor.unl.edu

The drought monitor map shows drought conditions in the Bighorn River Basin range from areas with no drought to areas of severe drought.

April 30, 2024

May Climate Outlook





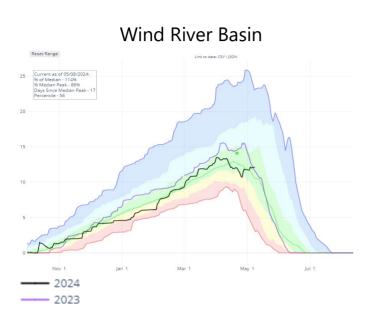
Drought Monitor focuses on broad-scale o l conditions may vary. For more informatik aht Monitor, ao to https://drouahtmonitor.j

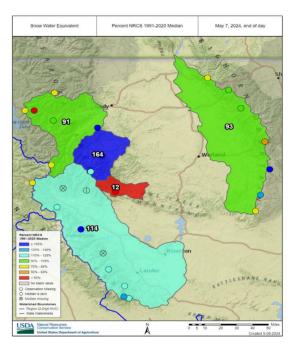
Intensity: None

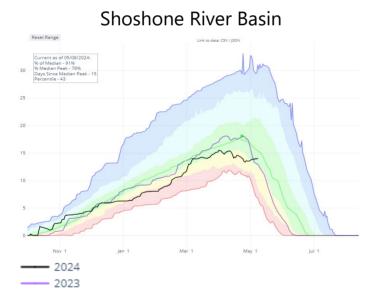
D0 Abnormally Dry

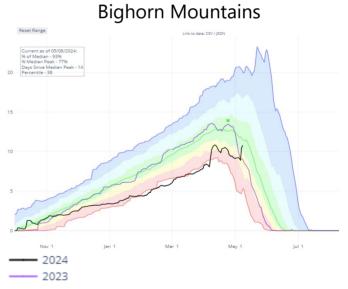
SNOWPACK SUMMARY

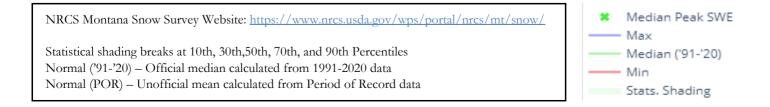
The snow water equivalent (SWE) graphs are a composite of SNOTEL sites within the Bighorn River Basin managed by the Natural Resources Conservation Service (NRCS).





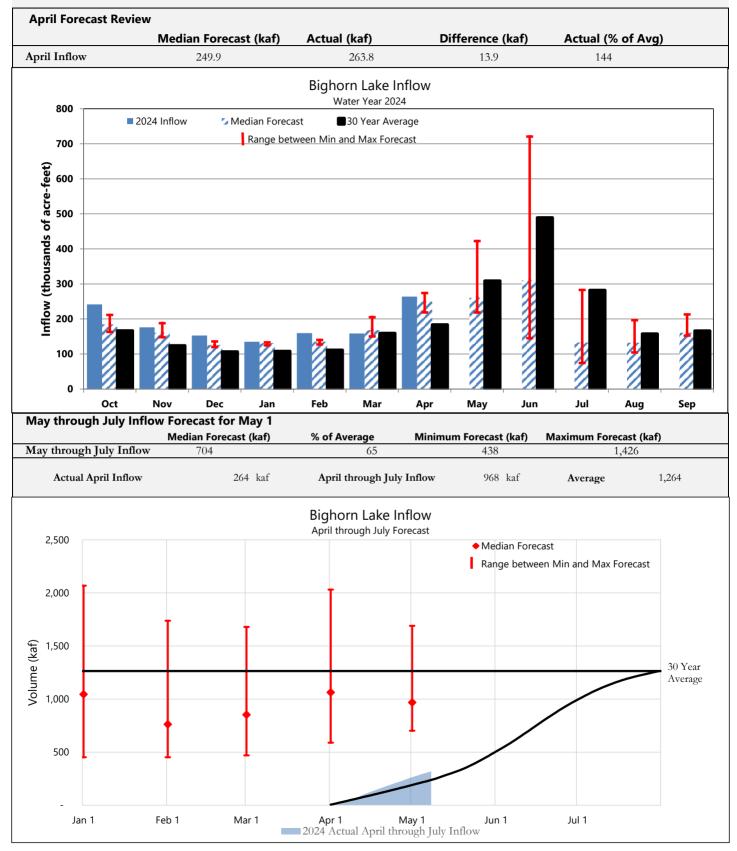






FORECAST SUMMARY

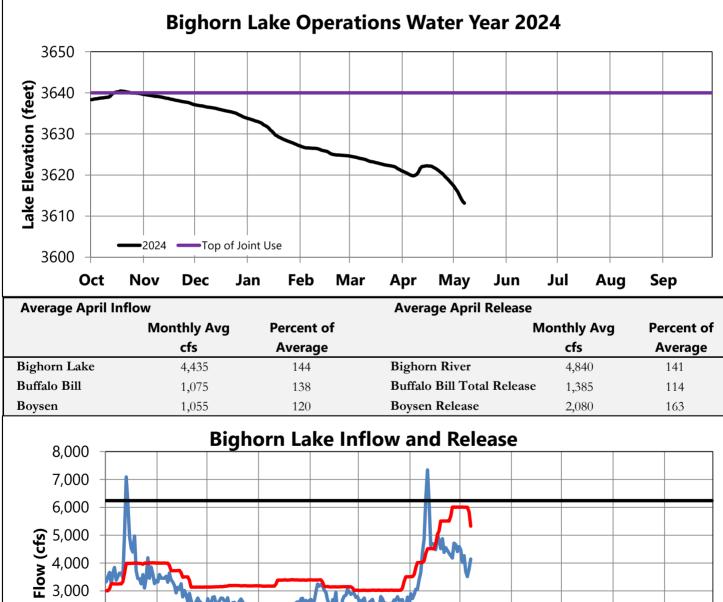
NRCS SNOTEL data, streamflow data, climate data, and planned releases from Boysen and Buffalo Bill Reservoirs are used to compute an inflow forecast for Bighorn Lake. The May through July inflow forecast decreased 218 kaf from April 1 to May 1.



OPERATIONS REVIEW (October 1, 2023 through April 30, 2024)

Releases to the Bighorn River were increased to 6,000 cfs during April based on actual and forecasted inflows. The end of April storage target was 3613.4 feet. Actual end of April elevation was 3.3 feet higher than the target but the rate of drawdown on storage indicated that targeted storage levels would be achieved in early May with the 6,000 cfs release.

May 1 Storage Co	onditions				
	Elevation	Storage	Percent of	Percent	
	feet	acre-feet	Average	Full	
Bighorn Lake	3617.7	850,724	106	79	
Buffalo Bill	5371.3	476,444	118	72	
Boysen	4715.0	621,999	109	76	



Inflow

Jul

River Releases

Aug

Sep

2,000

1,000

0

Oct

Nov

Dec

Jan

Feb

Mar

May

Apr

Jun

OPERATIONS OUTLOOK (May 1 through October 31, 2024)

May releases under the median inflow conditions are based on forecasted inflows and the end of May storage target of 3626.1 feet. Releases will be adjusted during May based on the storage target. Releases are decreasing to 4,500 cfs by May 8 and are expected to decrease further during May under median and minimum inflow forecasts and increase under the maximum inflow forecast. Additional changes up or down will depend on current hydrologic conditions and actual inflows.

Median Inflow Conditions (May - July Inflow: 704 kaf)

	May	Jun	Jul	Aug	Sep	Oct
Boysen Release (cfs)	2,200	2,723	1,882	1,451	1,200	1,099
Buffalo Bill Release (cfs)	1,838	2,354	2,000	1,929	1,602	792
Tributary Gain (cfs)	202	143	-1,722	-1,226	-101	823
Monthly Inflow (cfs)	4,240	5,220	2,160	2,154	2,701	2,714
Monthly Inflow (kaf)	260.7	310.6	132.8	132.4	160.7	166.9
Monthly Release (kaf)	238.6	172.6	181.4	175.1	160.6	150.4
Afterbay Release (cfs)	3,880	2,900	2,950	2,849	2,699	2,445
River Release (cfs)	3,624	2,500	2,500	2,399	2,399	2,410
End-of-Month Content (kaf)	827.8	970.0	925.7	887.3	891.6	912.5
End-of-Month Elevation (feet)	3621.6	3636.8	3632.9	3629.0	3629.5	3631.7

Minimum Inflow Conditions (May - July Inflow: 438 kaf)

	Мау	Jun	Jul	Aug	Sep	Oct
Boysen Release (cfs)	1,800	1,200	1,200	1,200	1,200	899
Buffalo Bill Release (cfs)	1,830	1,901	1,976	1,862	1,600	725
Tributary Gain (cfs)	-76	-662	-1,966	-1,365	-237	717
Monthly Inflow (cfs)	3,554	2,439	1,210	1,697	2,563	2,341
Monthly Inflow (kaf)	218.5	145.1	74.4	104.4	152.5	144.0
Monthly Release (kaf)	219.0	125.0	129.1	129.1	119.0	103.6
Afterbay Release (cfs)	3,562	2,100	2,100	2,100	2,000	1,685
River Release (cfs)	3,276	1,650	1,650	1,650	1,650	1,650
End-of-Month Content (kaf)	805.2	829.5	779.1	758.6	796.3	840.9
End-of-Month Elevation (fee	t) 3618.3	3621.8	3614.1	3610.6	3616.9	3623.4

Maximum Inflow Conditions (May - July Inflow: 1,426 kaf)

	May	Jun	Jul	Aug	Sep	Oct
Boysen Release (cfs)	2,801	5,596	3,054	1,800	1,400	1,381
Buffalo Bill Release (cfs)	2,643	3,808	2,176	2,062	1,749	974
Tributary Gain (cfs)	1,426	2,707	-631	-668	430	1,207
Monthly Inflow (cfs)	6,870	12,111	4,599	3,194	3,579	3,562
Monthly Inflow (kaf)	422.4	720.7	282.8	196.4	213.0	219.0
Monthly Release (kaf)	374.7	585.2	269.1	242.0	224.5	202.0
Afterbay Release (cfs)	6,094	9,835	4,377	3,935	3,773	3,285
River Release (cfs)	5,890	9,439	3,919	3,500	3,500	3,250
End-of-Month Content (kaf)	853.5	993.1	1,011.1	969.7	962.4	983.6
End-of-Month Elevation (feet)	3625.0	3638.7	3640.0	3636.8	3636.2	3637.9

OPERATIONS OUTLOOK (May 1 through October 31, 2024)

There is approximately 70 cfs of gain between Yellowtail Dam and Yellowtail Afterbay Dam from springs flowing into Yellowtail Afterbay. Total release from Yellowtail Dam is 70 cfs less than total release from Yellowtail Afterbay Dam. Diversions to the Bighorn Canal are anticipated to start during April.

Irrigation Demands Outlook

Bighorn Canal (cfs)

Median Forecast 256 400 450 450	300	35
Minimum Forecast 285 450 450 450	350	35
Maximum Forecast 204 396 457 435	273	35

Power Generation Outlook

Current Number of Units Available: 3 of 4 Approximate Yellowtail Powerplant Turbine Capacity: 6,150 cfs Approximate Yellowtail Powerplant Scheduled Generation Limit: 4,430 cfs

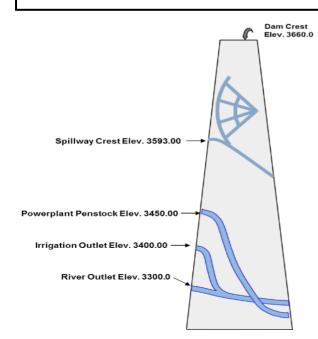
Yellowtail Powerplant Release (cfs)

	May	Jun	Jul	Aug	Sep	Oct
Median Forecast	3,358	2,830	2,880	2,779	2,629	2,375
Minimum Forecast	3,031	2,030	2,030	2,030	1,930	1,615
Maximum Forecast	4,878	6,240	4,301	3,865	3,703	3,215

Yellowtail Powerplant Generation (gwh)

	May	Jun	Jul	Aug	Sep	Oct
Median Forecast	76	62	65	63	57	54
Minimum Forecast	68	44	46	46	42	36
Maximum Forecast	110	136	97	87	81	72
Yellowtail Spill (cfs)	May	Jun	Jul	Aug	Sep	Oct

Median Forecast	452	0	0	0	0	0
Minimum Forecast	461	0	0	0	0	0
Maximum Forecast	1,146	3,525	6	0	0	0

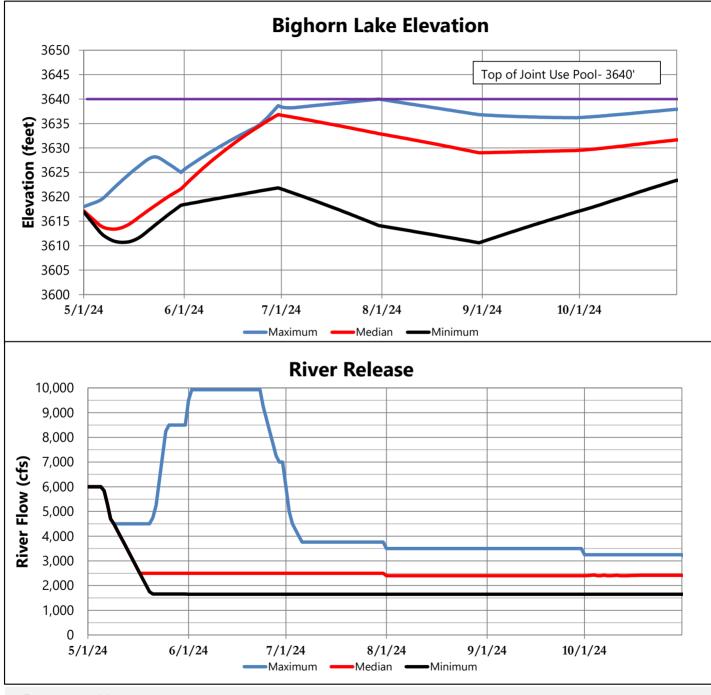


Release Outlook by Outlet

Releases through the spillway or river outlet works occurred through May 8. Under maximum inflow conditions, a bypass release expected again in May and could go through early July.

OPERATIONS OUTLOOK (May 1 through October 31, 2024)

Projected elevations and the range of river releases are based on the median, minimum, and maximum inflow forecasts. End-ofmonth elevations and river releases vary based on the difference between forecasted inflow scenarios.



Contact Us

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Monthly Operating Plans, Current Conditions, Snowpack and Other Water Management Information https://www.usbr.gov/gp/lakes_reservoirs/wareprts/main_menu.html